Q1 2018

Environmental Emissions Data for Darlington Nuclear

OVERVIEW

This report summarizes Darlington Nuclear's environmental emissions data for Q1 2018. Darlington Nuclear Generating Station has four reactor units and a total generation capacity of 3,512 megawatts. The station is located in the Municipality of Clarington in Durham Region. Refurbishment of Darlington Unit 2 started in October 2016.

This report includes:

- Radioactive Effluents: Releases to air and water were less than one per cent of regulatory limits.
- Darlington Waste Management Facility: Monitoring results for air emissions, storm water, and perimeter dose rate confirmed the integrity of the facility.
- Groundwater Monitoring: OPG continued to analyze groundwater results to examine trends.
- Spills to the Environment: There were no spills to the environment that were reportable to a regulatory authority.

Note: The contents of this report are consistent with environmental data OPG is required to provide to the Canadian Nuclear Safety Commission (CNSC) on a quarterly basis. These reporting requirements are periodically revised.

ENVIRONMENTAL EMISSIONS MANAGEMENT

OPG has an environmental management program to ensure its activities are conducted in a manner that minimizes any adverse impact on the public and the environment. OPG's environmental program conforms to CNSC requirements for environmental protection and the International Organization for Standardization (ISO) standard for environmental management systems. The quality assurance programs for OPG's chemistry and health physics laboratories conform to the requirements of national and international standards.

As part of OPG's environmental management program, OPG has established an effluent monitoring and control program that is based on the "ALARA" principle. That is, measures are in place to ensure emissions to the environment are kept As Low As Reasonably Achievable while taking social and economic factors into account.

MONITORING OF RADIOACTIVE EFFLUENTS

Release Limits & Action Levels

OPG uses radiation dose limits specified in federal legislation to derive Release Limits for the radionuclides that may be released to air and water from its nuclear facilities. Darlington Nuclear must maintain its radiological emissions well below these limits to meet the terms of its operating licence.

OPG also sets Action Levels that are much lower than the Release Limits to identify and control emissions before a limit can be reached.

Public Radiation Dose Data

The radiation dose to the public resulting from the operation of Darlington Nuclear is a very small fraction of the estimated annual average background radiation dose around the station.

Annual environmental monitoring program results for Darlington Nuclear, including an assessment of radiation dose to the public, are available at:

www.opg.com/news-andmedia/Pages/reports.aspx

Natural Background Radiation > 99.9%

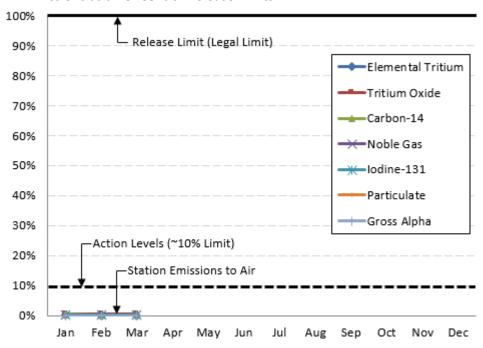


Darlington Nuclear Contribution < 0.1%

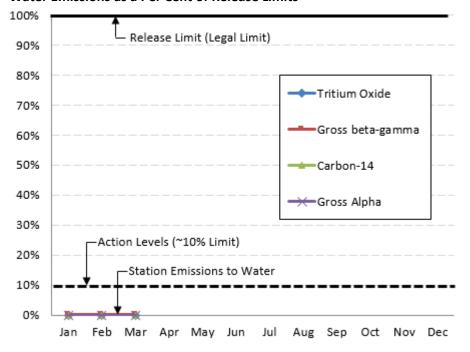
Performance Results

Darlington Nuclear's emissions are monitored to track performance. For Q1 2018, Darlington Nuclear's radiological emissions to air and water remained less than one per cent of the Release Limits and no Action Levels were exceeded. (Appendix A, Tables A.1 and A.2) The following graphs show Darlington Nuclear's radiological emissions for the year to date as a percentage of the Release Limits.

Air Emissions as a Per Cent of Release Limits



Water Emissions as a Per Cent of Release Limits



Q1 2018

DARLINGTON WASTE MANAGEMENT FACILITY

Radiological air emissions, storm water, and radiation dose monitoring requirements for the Darlington Waste Management Facility were met in Q1 2018 and no issues were identified. (Appendix A, Tables A.3, A.4 and A.5)

GROUNDWATER MONITORING

Groundwater monitoring is conducted at monitoring wells around the Darlington site perimeter, including along the Lake Ontario shoreline, to confirm that there are no adverse off-site impacts from tritium in groundwater. (Appendix A, Table A.6)

RELEASES OF HAZARDOUS SUBSTANCES (NON-RADIOACTIVE)

Darlington Nuclear complies with numerous regulatory requirements for controlling and monitoring releases of hazardous substances to the environment. Darlington Nuclear reports releases of hazardous substances to Environment Canada's National Pollutant Release Inventory (NPRI). Tools and resources for accessing, analyzing and interpreting NPRI data are available on the NPRI website. Darlington Nuclear's carbon dioxide emissions are well below the threshold for mandatory reporting to federal and provincial authorities. Greenhouse gas data and information for reporting facilities are available on the Greenhouse Gas Emissions Reporting Program (GHGRP) website.

SPILLS TO THE ENVIRONMENT

OPG has extensive programs to ensure the risk of spills to the environment is effectively assessed and managed. All spills are reported by OPG to the appropriate federal, provincial and municipal authorities as required.

OPG classifies its reportable spills as Category A, B or C spills based on the actual or potential impacts. Category A spills are considered very serious due to the scale of injury or damage, health effects, or safety impairment. Category B spills are considered serious due to localized injury or impacts to property. Category C spills are all other reportable spills that are less serious than Category A and B spills.

There were no reportable spills at Darlington Nuclear in Q1 2018.

APPENDIX A

ENVIRONMENTAL EMISSIONS DATA

Table A.1: Airborne Radionuclide Releases

		Elemental Tritium (Bq)	Tritium Oxide (Bq)	Carbon-14 (Bq)	Noble Gas (Bq-MeV)	lodine-131 (Bq)	Particulate (Bq)	Gross Alpha (Bq)
SUMM	SUMMARY: ANNUAL							
Releas (Bq/ye	e Limit ear) ^(a)	8.5 x 10 ¹⁷	5.9 x 10 ¹⁶	3.5 x 10 ¹⁴	4.5 x 10 ¹⁶	1.4 x 10 ¹²	6.7 x 10 ¹¹	1.0 x 10 ¹¹
Total Releases as of Q1 2018		1.7 x 10 ¹³	7.7 x 10 ¹³	2.3 x 10 ¹¹	5.5 x 10 ¹²	<3.4 x 10 ⁷	4.6 x 10 ⁶	3 x 10 ⁵
DETAIL	LS: WEEKLY	(b)						
Action Level (Bq/week) ^(c)		1.7 x 10 ¹⁵	1.2 x 10 ¹⁴	7.0 x 10 ¹¹	8.9 x 10 ¹³	2.8 x 10 ⁹	1.3 x 10 ⁹	Not specified ^(d)
Jan. ^(e)	Week 1	1.2 x 10 ¹³	3.7 x 10 ¹²	1.2 x 10 ¹⁰	5.4 x 10 ¹¹	<2.5 x 10 ⁶	3.2 x 10 ⁵	2 x 10 ⁴
	Week 2	6.2 x 10 ¹¹	6.7×10^{12}	2.5 x 10 ¹⁰	5.9 x 10 ¹¹	<2.6 x 10 ⁶	3.1 x 10 ⁵	2 x 10 ⁴
	Week 3	2.3 x 10 ¹¹	7.1×10^{12}	3.9 x 10 ¹⁰	4.7 x 10 ¹¹	<2.5 x 10 ⁶	4.8 x 10 ⁵	2 x 10 ⁴
	Week 4	2.7 x 10 ¹¹	7.6 x 10 ¹²	3.0 x 10 ¹⁰	3.4×10^{11}	<2.6 x 10 ⁶	2.1 x 10 ⁵	2 x 10 ⁴
Feb.	Week 5	2.1 x 10 ¹¹	6.2 x 10 ¹²	2.1 x 10 ¹⁰	5.4 x 10 ¹¹	<2.5 x 10 ⁶	2.8 x 10 ⁵	2 x 10 ⁴
	Week 6	3.1 x 10 ¹¹	4.1×10^{12}	1.8 x 10 ¹⁰	4.4×10^{11}	<2.6 x 10 ⁶	3.1 x 10 ⁵	2 x 10 ⁴
	Week 7	4.7 x 10 ¹¹	5.0 x 10 ¹²	1.2 x 10 ¹⁰	3.3×10^{11}	<2.6 x 10 ⁶	3.5 x 10 ⁵	2 x 10 ⁴
	Week 8	4.5 x 10 ¹¹	5.5 x 10 ¹²	1.2 x 10 ¹⁰	3.7×10^{11}	<2.6 x 10 ⁶	3.4 x 10 ⁵	2 x 10 ⁴
Mar.	Week 9	2.8 x 10 ¹¹	4.1×10^{12}	1.1 x 10 ¹⁰	3.1×10^{11}	<2.6 x 10 ⁶	4.2 x 10 ⁵	2 x 10 ⁴
	Week 10	2.7 x 10 ¹¹	4.4 x 10 ¹²	1.1 x 10 ¹⁰	3.7×10^{11}	<2.5 x 10 ⁶	2.9 x 10 ⁵	2 x 10 ⁴
	Week 11	5.1 x 10 ¹¹	6.2 x 10 ¹²	1.4 x 10 ¹⁰	4.0 x 10 ¹¹	<2.8 x 10 ⁶	4.4 x 10 ⁵	2 x 10 ⁴
	Week 12	6.3 x 10 ¹¹	7.5 x 10 ¹²	1.2 x 10 ¹⁰	4.7×10^{11}	<3.0 x 10 ⁶	4.1 x 10 ⁵	2 x 10 ⁴
	Week 13	2.3 x 10 ¹¹	8.7 x 10 ¹²	1.3 x 10 ¹⁰	2.9 x 10 ¹¹	<2.8 x 10 ⁶	4.0 x 10 ⁵	2 x 10 ⁴

- (a) The derived Release Limit for a given radionuclide is the release rate of that radionuclide to air or surface water during normal operation of a nuclear facility over the period of a calendar year, which would result in an individual receiving a dose equal to the regulatory annual dose limit for a member of the public.
- (b) Analysis of air emissions is conducted weekly to monitor against internal performance targets. Emissions are reported using the fiscal calendar and months contain either four or five weeks. Values prefixed by an "<" indicate that reported results were less than the instrument detection limits.
- (c) Exceedances of Action Levels must be reported by OPG to the CNSC. To prevent an Action Level from being reached, OPG has set Internal Investigation Levels that require emissions to be reviewed when they reach the high end of the normal range. Corrective actions are taken if necessary. There were no CNSC Action Level exceedance events in the first quarter of 2018.
- (d) Action Level for gross alpha is not specified because it is not a routinely monitored radionuclide group at Darlington Nuclear as the activity is below the threshold value for monitoring.
- (e) The increase in elemental tritium releases in January (week 1) was primarily due to higher releases from the Tritium Removal Facility during operation of the Air Cleanup System at the end of 2017. The releases have come down the following week.

Table A.2: Waterborne Radionuclide Releases

	Tritium Oxide (Bq)	Gross Beta-Gamma (Bq)	Carbon-14 (Bq)	Gross Alpha (Bq)	
SUMMARY: ANNUAL					
Release Limit (Bq/year) ^(a)	5.3 x 10 ¹⁸	7.1 x 10 ¹³	9.7 x 10 ¹⁴	3.2 x 10 ¹⁴	
Total Releases as of Q1 2018	3.2 x 10 ¹³	5.5 x 10 ⁹	5.5 x 10 ⁸	<9 x 10 ⁴	
DETAILS: MONTHLY ^(b)					
Action Level (Bq/month)(c)	4.3 x 10 ¹⁶	5.7 x 10 ¹¹	7.8 x 10 ¹²	Not specified ^(d)	
January	1.0 x 10 ¹³	1.4 x 10 ⁹	5.2 x 10 ⁸	4 x 10 ⁴	
February	8.3 x 10 ¹²	1.8 x 10 ⁹	2.2 x 10 ⁷	<2 x 10 ⁴	
March	1.4 x 10 ¹³	2.3 x 10 ⁹	1.0 x 10 ⁷	3 x 10 ⁴	

- (a) The derived Release Limit for a given radionuclide is the release rate of that radionuclide to air or surface water during normal operation of a nuclear facility over the period of a calendar year, which would result in an individual receiving a dose equal to the regulatory annual dose limit for a member of the public.
- (b) Analysis of water emissions is conducted monthly to monitor against internal performance targets. Monthly emissions are reported using the fiscal calendar and months contain either four or five weeks. Months with five weeks typically report higher releases relative to months with four weeks. For 2018, March, June, September and December have five weeks.
- (c) Exceedances of Action Levels must be reported by OPG to the CNSC. To prevent an Action Level from being reached, OPG has set Internal Investigation Levels that require emissions to be reviewed when they reach the high end of the normal range. Corrective actions are taken if necessary. There were no CNSC Action Level exceedance events in the first quarter of 2018.
- (d) Action Level for gross alpha is not specified because it is not a routinely monitored radionuclide group at Darlington Nuclear as the activity is below the threshold value for monitoring.

A becquerel (Bq) is the standard international unit for measuring radioactive decay or radioactivity. One becquerel is the decay of one atom of a radioisotope per second, and is an extremely small amount of radioactivity. Becquerel is a measure of the rate (not energy) of radiation emission from a source.

Another unit of measuring radioactivity is the curie (Ci). 1 Ci = 3.7×10^{10} Bq.

While station emissions typically remain at consistently low levels, small fluctuations do occur because of changing operating conditions (e.g. unit outages), work activities, and equipment issues.

Table A.3: Darlington Waste Management Facility Emissions

		Air - Particulate (Bq) ^(a)	Storm Water - Tritium (Bq/L) ^(b)	Storm Water - Gross Gamma (Bq/L) ^(b)
Jan.	Week 1	407	444	<6.66
	Week 2	370	555	<10.73
	Week 3	148	851	<7.03
	Week 4	296	444	<7.03
Feb.	Week 5	296	407	<7.03
	Week 6	407	333	<7.03
	Week 7	185	333	<6.66
	Week 8	296	444	<6.66
Mar.	Week 9	296	370	<6.66
	Week 10	296	444	<7.03
	Week 11	370	407	<6.66
	Week 12	333	444	<7.03
	Week 13	481	259	<6.66

⁽a) All weekly results were below the Action Level of 1.3×10^9 Bq.

Table A.4: Darlington Waste Management Facility Perimeter Fence Dose Rates

	Average Air Kerma Rate (μGy/hour) ^(a)
Location	Q1
DW1, Pole 1	0.053
DW2, Pole 20	0.063
DW3, Pole 19	0.091
DW4, Pole 18	0.112
DW5, Pole 17	0.094
DW6, Pole 13	0.072
DW7, Pole 9	0.100
DW8, Pole 8	0.117
DW9, Pole 7	0.094
DW10, Pole 6	0.069
DW11, Pole 5	0.058
DW12, Pole 3	0.054

⁽a) Average ambient dose rates are measured at perimeter fences by Thermoluminescent Dosimeters to demonstrate that potential doses due to radiation fields from waste management facility operations are well within allowable limits and pose a negligible risk for the public, the workers and the environment. Dose rate monitoring results are compared to an internal target dose rate standard of 0.5 μGy/hour. This target is derived from the 1 mSv/year dose limit specified in federal legislation for a member of the public and assumes exposure for a working year (2,000 hours).

⁽b) Storm water at the Darlington Waste Management Facility is sampled to assess the integrity of waste storage structures. Results were less than the internal administrative limits set to detect potential leaks.

Table A.5: Retube Waste Storage Building Perimeter Dose Rates

	Average Air Kerma Rate (μGy/hour) ^(a)
Location	Q1
DRW1	0.053
DRW2	0.060
DRW3	0.067
DRW4	0.066
DRW5	0.057
DRW6	0.056
DRW7	0.055
DRW8	0.058
DRW9	0.054
DRW10	0.052

⁽a) Average ambient dose rates are measured at the exterior walls of the Retube Waste Storage Building by Thermoluminescent Dosimeters to demonstrate that potential doses due to radiation fields from waste management facility operations are well within allowable limits and pose a negligible risk for the public, the workers and the environment. Dose rate monitoring results are compared to an internal target dose rate standard of 0.5 μGy/hour. This target is derived from the 1 mSv/year dose limit specified in federal legislation for a member of the public and assumes exposure for a working year (2,000 hours).

Table A.6: Results for Tritium in Groundwater at Darlington Site Perimeter Monitoring Locations

	Tritium (Bq/L) ^(a)
	2017 ^(b)
MW-006-9	<100
MW-007-2	<100
MW-008-20	<100
MW-015A-19	<100
MW-016A-10	<100
MW-016C-4 ^(c)	480
MW-017B-15	<100
MW-018A-11	<100
MW-018C-4	<100
MW-032-13	<100
MW-033-8	<100
MW-042-20	<100
MW-043-8	<100
MW-045-10	<100
MW-046-6	<100
MW-052-15	<100

	Tritium (Bq/L) ^(a)
	2017 ^(b)
MW-058-6	<100
MW-059-12	<100
MW-078-18	<100
MW-079-4	<100
MW-081-17	<100
MW-082-6	<100
MW-095-13	<100
MW-096-6	<100
MW-170-34 ^(d)	<100
MW-171-13 ^(d)	<100
MW-172-6 ^(d)	<100
MW-174-56 ^(d)	<100
MW-175-41 ^(d)	<100
MW-176-03 ^(d)	<100

- a) Values prefixed by an "<" indicate that reported results were less than the instrument detection limits.
- b) In 2017, monitoring wells were sampled on an annual basis. The wells are labelled as "MW-XXX-YY": the first number (XXX) identifies the well and the second number (YY) is the depth of the well in metres.
- c) The slightly higher tritium concentration at MW-016C-4 is attributed to a spill which occurred in 2009, and is expected to continue to decrease over time as the source term diminishes.
- d) Monitoring wells MW-027-29, MW-028-14, MW-029-6, MW-070-55, MW-071-37 and MW-072-3 have been replaced and renumbered in 2017 to MW-170-34, MW-171-13, MW-172-6, MW-174-56, MW-175-41 and MW-176-03 respectively.